THE ROLE OF RAINFALL VARIABILITY IN RESERVOIR STORAGE MANAGEMENT AT SHIRORO HYDROPOWER DAM, NIGERIA

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Abstract
Reservoir operation and management is usually patterned after the background of long standing water resources management experience. Reservoir management for optimum power production at any hydropower station requires constant assessment of the quantity of available water. The hydrographic responses of flow monitoring and statistical analysis of instrumental hydro-met records, especially rainfall and stream flow provide the necessary springboard for sound
operational decisions. Statistical analysis of hydrometeorological data (rainfall, inflow, reservoir storage and turbine release) at Shiroro dam was carried out with the aim of detecting spatio-temporal trends. Correlation and regression analysis were used to develop models for the variables. The correlation of between 0.120 and 0.774 revealed favourable relationships between the variables. This has invariably affected reservoir storage at the dam as excess water is released from the dam to sustain power generation over the years. It is recommended that dam operators optimize the release of water from Shiroro dam and ensure continuous monitoring of changes in hydrometeorological variables to provide early warning systems for effective performance of the dam and to protect downstream environment.

Key words: Rainfall Variability, Reservoir Management, Environment, Dam, Storage

Introduction

Climate can be defined as average weather over long period of time; say 30-35 years. It can be explained mostly easily in terms of annual or seasonal variations in temperature and precipitation. Observed collectively, however, climate is not a static feature that can be described once and for all by averages of weather variables over specified length of time. It is continuously evolving on a variety of temporal and spatial scales as a result of a complex system of internal dynamic interactions.

The hydrological behaviour of rivers in the West African sub region is influenced by a climate that is dependent on an annual cycle of two air masses, i.e. the North east trades from the Sahara region and the Southwest Monsoon from the Atlantic (Hastenrath, 1999). A marked rainy and dry season in conformity with the prevailing winds characterized the climate (Umoh, 1997). In general, the amount and duration of the rains also decreases from the South of the basin northwards except where there are relief or local microclimatic modifications. Analysis of stream flow and rainfall records indicate
that Kaduna river basin, upon which the Shiroro dam is located, is subject to seasonal flooding resulting from the annual migration of the Inter-Tropical Convergence Zone (ITCZ) and its accompanying rainfall instability (PHCN, 2010).

Variability in rainfall and its impact on reservoir storage is no longer a speculation. The effect is real and has far reaching implications. About 85 percent of the input into the Shiroro reservoir is rainfall over the basin area, leading some researchers to describe this situation as ‘atmospheric controlled’ (Sadauki, 1997 and Suleiman, 2013). This essentially means that the variability of rainfall over the basin plays a key role in the observed fluctuation in the reservoir storage level. It is therefore, necessary to sensitize people, particularly the reservoir operators about this hydro meteorological effect. Ifabiyi (2011) asserted that the performance of water dams in Nigeria are still largely below expectation as evidences of this can be seen in the frequent dam breakages in Northern Nigeria, which is partly due to underutilized water resources. He identified inefficient reservoir operations to partly explain the low hydro power generation in Nigeria.

This study focus on the role of variability in rainfall as it relates to reservoir storage management at Shiroro dam in Nigeria. The objective is to develop functional hydrological relationship between (rainfall, inflow, reservoir storage and turbine releases) over the dam. This will provide scientific basis for operational decisions which can lead to optimum power plant utilization.

The Study Area

The study area is the Shiroro dam reservoir. It is located on River Kaduna, Nigeria between latitude 09° 58’ N and longitude 06° 50’ E (Figure 1). It is a 600 mw hydropower dam. The lake basin area is about 320 km² with total storage volume of about 7 billion cubic meters. The lake has a maximum length of about 32 kilometres.

The general climate of the study area is the Tropical Monsoon type (Am) characterized by alternate wet and dry season, with rainfall
occurring in the rainy season months of May to October. Temperatures are relatively high throughout the year hovering between 27°C and 35°C.

Figure 1: The Niger River Basin
(Adapted from Emoabino, I. U., Alayande, A. W. and O. A. Bamgboye (2007))

Materials and Methods
Secondary data were used in this study. The parameters used were sampled for 20 years (1990-2009) which mark the length of available record as Shiroro dam was built in 1990. Monthly and annual rainfall, reservoir inflow, turbine release and reservoir storage data for Shiroro dam in Nigeria obtained from the dam station and the Nigerian meteorological services were utilized.
Both descriptive and inferential statistical methods were used in data interpretation. The descriptive methods include mean, frequency analysis and graphs.

The calculated mean was done using equation 1:

\[ X = \frac{\sum\alpha}{N} \]  

Where \( X \) is the observed parameter, \( \Sigma \) is the summation symbol and \( N \) is the number of observations.

Correlation coefficients of the main meteorological variable (rainfall) on hydrologic and reservoir variables were computed to determine the strength of the relationship between the variables. Afterwards, the regression analyses of the correlated variables were done to develop regression model after equation 2.

\[ y = ax + b \]  

Where, \( X \) = time (year), \( a \) = slope coefficients and \( b \) = least square estimates of the intercept.

**Results and Discussion**

Table 1 shows the monthly rainfall statistics of Shiroro dam. The mean annual rainfall of Shiroro is 1,254.1mm with standard deviation of 244.5mm and a coefficient variation of 19.5 percent between 1980 - 2009.
Table 1: Rainfall Statistics over Shiroro Dam

<table>
<thead>
<tr>
<th></th>
<th>Jan</th>
<th>Feb</th>
<th>Mar</th>
<th>Apr</th>
<th>May</th>
<th>Jun</th>
<th>Jul</th>
<th>Aug</th>
<th>Sep</th>
<th>Oct</th>
<th>Nov</th>
<th>Dec</th>
<th>Rainy Season</th>
</tr>
</thead>
<tbody>
<tr>
<td>Mean Rainfall (mm)</td>
<td>0.3</td>
<td>2.9</td>
<td>17.2</td>
<td>79.8</td>
<td>151</td>
<td>185.4</td>
<td>256.4</td>
<td>310.1</td>
<td>271.2</td>
<td>80.1</td>
<td>0.1</td>
<td>0.1</td>
<td>1254.1</td>
</tr>
<tr>
<td>% of Annual Rainfall</td>
<td>0</td>
<td>0.2</td>
<td>1.3</td>
<td>5.9</td>
<td>11.1</td>
<td>13.6</td>
<td>18.9</td>
<td>22.9</td>
<td>19.9</td>
<td>5.9</td>
<td>0</td>
<td>0</td>
<td>93.0%</td>
</tr>
<tr>
<td>Standard Deviation (mm)</td>
<td>1.8</td>
<td>9.2</td>
<td>25.9</td>
<td>14.9</td>
<td>64.5</td>
<td>50.2</td>
<td>76.4</td>
<td>75.4</td>
<td>96.6</td>
<td>76.2</td>
<td>0.9</td>
<td>31.9</td>
<td>244.5</td>
</tr>
<tr>
<td>Coefficient of Variation (%)</td>
<td>671</td>
<td>316</td>
<td>151.3</td>
<td>18.6</td>
<td>42.7</td>
<td>27.1</td>
<td>29.8</td>
<td>29.8</td>
<td>24.3</td>
<td>35.6</td>
<td>95.2</td>
<td>23.5</td>
<td>19.5</td>
</tr>
</tbody>
</table>

Source: Suleiman (2013)
The rainy season coefficient of variation of 19.5 percent at Shiroro dam compares favourably with 19 percent to 23 percent obtained by Bunting et al. (1976) for five locations in the interior of West Africa. This suggests that rainfall is entirely concentrated in the rainy season months of May to October (Figure 2).

The low annual coefficient of variation in rainfall suggests that rainfall is less variable from year to year and that variability is greater between the months of May to October which coincides with rainy season, when more than 92 percent of annual rainfall is recorded (Suleiman, 2013).

![Figure 2: Mean Monthly Rainfall Distribution in Shiroro Hydropower Reservoir (1980--2009)](image)

**Figure 2: Pattern of the Seasonal Rainfall Distribution at Shiroro Dam**

The Kaduna River, upon which Shiroro hydropower dam is located, has a single flood regime. This is a characteristic stream flow pattern of most rivers and streams in the Guinea Savannah (Umoh, 1995). The
perennial constraints of low water levels in Shiroro dam reservoir especially after rainfall cessation in October have therefore been accepted as normal; since reservoir operation is usually patterned after a long standing water resource management experience. Consequently, between late October of any year and following rainfall cessation period until July of the following year, flow duration is usually at low ebb (Figure 3).

![Figure 3: Shiroro Mean Monthly Inflow Distribution](image)

**Figure 3: Shiroro Mean Monthly Inflow Distribution**

**Relationships between Rainfall Distribution and Reservoir Hydrology**

The correlation coefficients between rainfall and other hydrologic and reservoir variables for Shiroro dam is presented in Table 2.
Table 2: Correlation Coefficient between Rainfall and Reservoir variables at Shiroro Dam

<table>
<thead>
<tr>
<th>Variable</th>
<th>Correlation Coefficient</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Rainfall (mm)</td>
<td>0.770</td>
</tr>
<tr>
<td>2. Reservoir inflow (m$^3$/sec)</td>
<td>0.439</td>
</tr>
<tr>
<td>3. Reservoir storage (m$^3$/sec)</td>
<td>0.105</td>
</tr>
<tr>
<td>4. Turbine release (m$^3$/sec)</td>
<td>0.120</td>
</tr>
</tbody>
</table>

The results indicate a significant positive uptrend in rainfall during the study period. A correlation coefficient of rainfall of 0.770 reveals a very strong relationship. The moderate rise in inflow of about 0.439 (44 percent) indicated non-significant decrease in inflow into Shiroro dam (Figure 4). The turbine release of about 12 percent and the corresponding increase in reservoir storage of 11 percent (Figures 3 and 4) has helped maintain all year round power generation at the dam. This has positive effect in the dam operations unlike the situation at Kainji dam, where Oluwatosin, et al. (2011) asserted that the generous turbine release at Kainji hydropower dam has been propitious as it has helped maintain hydropower generation from the dam over the years, thus having an insidious effect on the operation of the dam as it resulted in the significant drop in the storage of the dam.

The analysis of trends in both rainfall and inflow indicates that the Kaduna River basin upon which the Shiroro dam is located enjoys annual rainfall amount of between 1,110mm and 1,500mm (Umoh, 1995 and Suleiman, 2013). This pattern of annual rainfall distribution is reflected in the surface runoff yield into the Shiroro dam.

The result of the regression model is presented in Table 3, while the plots showing the analyzed trend of the variables are presented in Figures 3 and 4.
Table 3: Trend Line Equations.

<table>
<thead>
<tr>
<th>Variable</th>
<th>Equations</th>
</tr>
</thead>
<tbody>
<tr>
<td>1 Rainfall (mm)</td>
<td>( y = 0.007x + 6.03 )</td>
</tr>
<tr>
<td>2 Reservoir Inflow (m(^3)/sec)</td>
<td>( y = 0.811x - 210.2 ) {( R^2 = 43.9 )}</td>
</tr>
<tr>
<td>3 Reservoir Storage (m(^3)/sec)</td>
<td>( y = 5.735x + 2248.0 ) {( R^2 = 10.5 )}</td>
</tr>
<tr>
<td>4 Turbine Release (m(^3)/sec)</td>
<td>( y = 0.811x + 160.2 ) {( R^2 = 12.5 )}</td>
</tr>
</tbody>
</table>

Figure 2: Trend of Mean Monthly Rainfall and Reservoir Inflow
The Role of Rainfall Variability in Reservoir Storage Management at Shiroro Dam

Figure 3: Trend of Mean Monthly Rainfall and Reservoir Storage

Figure 4: Trend of Mean Monthly Rainfall and Turbine Release
The three months; July, August and September, together represent the period of highest rainfall at Shiroro and consequently significant reservoir inflow harvest. This has significant positive impact on reservoir storage. In subsequent months from October until May (the period of cessation and onset) of the following year rainfall season, water supply for power generation is restricted mainly to whatever is available as storage. Strong limitations are therefore, imposed on power generation at Shiroro after rainfall cessation in all hydrological year. Water use pattern always takes cognizance of this trend in the annual reservoir filling and emptying cycles (PHCN, 2010).

**Conclusion and Recommendations**

The results of the analyses indicated a significant uptrend in the amount of rainfall in parts of the Lower Niger River Basin in Nigeria of which the vicinity of Shiroro dam is a component. This is especially noticeable from the 1990s upwards, coinciding with the time the dam began its operation.

Therefore, it may be concluded that the non significant variation in rainfall amount as a result of the uptrend in rainfall amount, favours increased reservoir inflow and thus increase in reservoir storage. The optimization of turbine release as part of the operation rule for careful water management also safeguarded reservoir storage that sustain year-round power generation at Shiroro dam. It is therefore recommended that dam operators maintain water optimization policies, ensure continuous monitoring of the various hydro climatic variables to provide early warning systems for effective performance of the dam and to protect downstream environment from hydrologic mishaps. In addition, there should be consideration for commencement and development of a pump water storage systems such that the tail water can be re-use particularly during periods of low inflow. This is imperative because the Shiroro dam project is a medium to high-head scheme.
The Role of Rainfall Variability in Reservoir Storage Management at Shiroro Dam

References


